PG&E SCHEDULE GT

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.23049 (R)	\$0.23049 (R)
Transportation Charge:	0.32752	0.52236
Total:	\$0.55801 (R)	\$0.75285 (R)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.23126 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. Decision No. 2134-G

97-08-055

Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

Date Filed January 29, 1999

Effective February 5, 1999

Resolution No.

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on

PG&E's Transmission and/or Distribution Systems. To qualify, service must be mastermetered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance

with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge

as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.26556 (R)	\$0.26556 (R)
Transportation Charge:	0.32752 (I)	0.52236 (I)
Total:	\$0.59308 (R)	\$0.78792 (R)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.26633 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. Decision No.

2127-G

97-08-055

Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

Date Filed December 23, 1998
Effective January 1, 1999
Resolution No.

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on

PG&E's Transmission and/or Distribution Systems. To qualify, service must be mastermetered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance

with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge

as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.27584 (R)	\$0.27584 (R)
Transportation Charge:	0.32678	0.52135
Total:	\$0.60262 (R)	\$0.79719 (R)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.27661 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. 2122-G Decision No. 97-08-055 Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

Date Filed November 30, 1998
Effective December 7, 1998
Resolution No.

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

19106-G 19064-G

SCHEDULE GT-MOBILEHOME PARK SERVICE

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on

PG&E's Transmission and/or Distribution Systems. To qualify, service must be mastermetered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance

with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge

as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.29128 (I)	\$0.29128 (I)
Transportation Charge:	0.32678	0.52135
Total:	\$0.61806 (I)	\$0.81263 (I)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.29205 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. Decision No.

2114-G

97-08-055

Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

Date Filed October 29, 1998
Effective November 6, 1998
Resolution No.

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

19064-G 19014-G

SCHEDULE GT-MOBILEHOME PARK SERVICE

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.23040 (I)	\$0.23040 (I)
Transportation Charge:	0.32678	0.52135
Total:	\$0.55718 (I)	\$0.75175 (I)

Discount (Per installed space per day): \$0.27959

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.23117 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. Decision No. 97

2105-G 97-08-055 Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

Date Filed September 30, 1998
Effective October 7, 1998
Resolution No.

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

19014-G** 18940-G

SCHEDULE GT-MOBILEHOME PARK SERVICE

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge

as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.20448 (I)	\$0.20448 (I)
Transportation Charge:	0.32678 (R)	0.52135 (I)
Total:	\$0.53126 (I)	\$0.72583 (I)

Discount (Per installed space per day): \$0.27959

(R)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.20525 (1)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. Decision No.

2100-G 97-08-055 Issued by **Thomas E. Bottorff**Vice President
Rates & Account Services

Date Filed August 25, 1998
Effective September 1, 1998
Resolution No.

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

18940-G 18889-G

SCHEDULE GT-MOBILEHOME PARK SERVICE

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.19652 (I)	\$0.19652 (I)
Transportation Charge:	0.32927	0.52063
Total:	\$0.52579 (I)	\$0.71715 (I)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.19729 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. Decision No.

2098-G 97-08-055 Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

Date Filed July 30, 1998
Effective August 7, 1998
Resolution No.

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 18889-G* 18853-G

SCHEDULE GT-MOBILEHOME PARK SERVICE

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be mastermetered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance

with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge

as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.18339 (R)	\$0.18339 (R)
Transportation Charge:	0.32927	0.52063
Total:	\$0.51266 (R)	\$0.70402 (R)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP-Gas Procurement Service to Core End-Use Customers.

MINIMUM **AVERAGE RATE** LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.18416 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. Decision No.

2092-G

97-08-055

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be mastermetered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.19143 (R)	\$0.19143 (R)
Transportation Charge:	0.32927	0.52063
Total:	\$0.52070 (R)	\$0.71206 (R)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM **AVERAGE RATE** LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.19220 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules relerred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. Decision No.

2085-G

97-08-055

Issued by Thomas E. Bottorff Vice President Rates & Account Services Date Filed May 29, 1998 Effective June 5, 1998 Resolution No.

SCHEDULE GT-MOBILEHOME PARK SERVICE

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be mastermetered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.26313 (I)	\$0.26313 (I)
Transportation Charge:	0.32927 (R)	0.52063 (R)
Total:	\$0.59240 (I)	\$0.78376 (I)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM **AVERAGE RATE** LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.26390 (I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. Decision No.

2078-G 97-08-055,

97-12-044

Issued by Thomas E. Bottorff Vice President Rates & Account Services

Date Filed April 24, 1998 Effective May 1, 1998 Resolution No.

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be mastermetered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge

as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.21660 (R)	\$0.21660 (R)
Transportation Charge:	0.33196	0.52427
Total:	\$0.54856 (R)	\$0.74087 (R)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM **AVERAGE RATE** LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.21737 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. Decision No.

2075-G

97-08-055

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

18698-G 18650-G

SCHEDULE GT-MOBILEHOME PARK SERVICE

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance

with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge

as follows:

 Per Therm

 Baseline
 Excess

 Procurement Charge:
 \$0.22990(I)

 Transportation Charge:
 0.33196
 0.52427

 Total:
 \$0.56186(I)
 \$0.75417(I)

Discount (Per installed space per day): \$0.27828

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.23067(I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No.
Decision No.

2068-G 97-08-055 Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

Date Filed February 26, 1998

Effective March 6, 1998

Resolution No.

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

18650-G* 18088, 18574-G

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SCHEDULE GT-MOBILEHOME PARK SERVICE

APPLICABILITY:

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be mastermetered for residential use in a mobilehome park multifamily accommodations through

metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance

with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge

as follows:

	Per Therm	
	Baseline	Excess
Procurement Charge:	\$0.20694(I)	\$0.20694(I)
Transportation Charge:	0.33196(R)	0.52427(R)
Total:	\$0.53890(R)	\$0.73121(R)

Discount (Per installed space per day): \$0.27828 (R)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.20771(I)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

(Continued)

Advice Letter No. Decision No.

2065-G 97-08-055 Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

 Date Filed
 February 20, 1998

 Effective
 March 1, 1998

 Resolution No.
 G-3288



Pacific Gas and Electric Company 🖠 🖣 San Francisco, California

Total:

SCHEDULE GT-MOBILEHOME PARK SERVICE

APPLICABILITY:

This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	Per The	herm	
	Baseline	Excess	
Procurement Charge:	\$0.18728 (R)	\$0.18728 (R)	
Transportation Charge:	0.36706	0.56912	

\$0.55434 (R)

Discount (Per installed space per day): \$0.34464

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP-Gas Procurement Service to Core End-Use Customers.

MINIMUM **AVERAGE** RATE LIMITER

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm):

\$0.18805 (R)

\$0.75640 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

(Gontinued)

Advice Letter No. Decision No.

2062-G

97-10-065

Issued by Thomas E. Bottorff Vice President Rates & Account Services

Date Filed January 29, 1998 Effective February 6, 1998 Resolution No.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

The applicable baseline territory is described in the Preliminary Statement, Part A.

APPLICABILITY:

This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge

as follows:

	Per Therm			
	Baseline	Excess		
Procurement Charge:	\$0.20543 (R)	\$0.20543 (R)		
Transportation Charge:	0.36706	0.56912		
Total:	\$0.57249 (R)	\$0.77455 (R)		

Discount (Per installed space per day): \$0.34464

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP-Gas Procurement Service to Core End-Use Customers.

MINIMUM **AVERAGE** RATE LIMITER

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.20620 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

(Continued)

Advice Letter No. Decision No.

2057-G

97-10-065

Issued by Thomas E. Bottorff Vice President Rates & Account Services Date Filed December 30, 1997 Effective January 8, 1998 Resolution No.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

The applicable baseline territory is described in the Preliminary Statement, Part A.

Cancelling

APPLICABILITY:

This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge

as follows:

	Per Therm			
	Baseline	Excess		
Procurement Charge:	\$0.27606 (R)	\$0.27606 (R)		
Transportation Charge:	0.36706	0.56912		
Total:	\$0.64312 (R)	\$0.84518 (R)		

Discount (Per installed space per day): \$0.34464

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

MINIMUM AVERAGE RATE LIMITER: The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.27683 (R)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee component.

(Continued)

Advice Letter No. Decision No.

2051-G

97-10-065

^{*} The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

^{**} The applicable baseline territory is described in the Preliminary Statement, Part A.

Revised Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

\$0.84915 (I)

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SCHEDULE GT-MOBILEHOME PARK SERVICE

APPLICABILITY:

This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

Customers in this schedule pay a Procurement Charge and a Transportation Charge as follows:

Per Therm (N) Baseline Excess Procurement Charge: \$0.28003 \$0.28003 Transportation Charge: 0.36706 0.56912 (N) Total:

\$0.64709 (I)

Discount (Per dwelling unit per day): \$0.34464 (I)

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers. (N)

MINIMUM **AVERAGE** RATE LIMITER:

The Customer's bill will be controlled by a Minimum Average Rate Limiter (MARL). The Customer's bill will be increased if necessary so that the average rate during any month is not less than the applicable MARL shown below.

Minimum Average Rate Limiter (Per Therm): \$0.28080 (1)

The MARL for Customers who procure gas from a party other than PG&E, as described in the Alternative Procurement Options herein, will include only the CPUC Fee

(N) component. (N) (L)

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at local offices.

The applicable baseline territory is described in the Preliminary Statement, Part A.

(Continued)

Advice Letter No. Decision No.

2042-G 97-10-065

Issued by Thomas E. Bottorff Vice President Rates & Account Services Date Filed October 30, 1997 **Effective** November 7, 1997 Resolution No.

Cancelling

APPLICABILITY:

This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single

premises and submetered to all individual tenants in accordance with Rule 18.1

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

DELIVERED COMMODITY CHARGE (per therm):

Per Meter Per Month

Excess Quantities......\$0.77941 (I)

DISCOUNT: \$0.34464 per installed space per day.

MINIMUM AVERAGE RATE LIMITER: \$0.18214 per therm.

(R)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL DWELLING UNITS:

It is the responsibility of the Customer to advise PG&E within 15 days following any

change in the number of installed mobile home spaces.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for

Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rates for baseline use:

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)

Baseline Territories*	Summer	Winter
P	0.5	2.0
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
Т	0.7	1.9
V	0.8	1.8
W	0.5	1.9
X	0.6	2.1
Y	0.9	2.0

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

(Continued)

Advice Letter No. Decision No.

1987-G-B

95-12-053,97-05-034

Issued by Steven L. Kline Vice President Regulation

Date Filed May 16, 1997 Effective May 16, 1997 Resolution No. G-3205

The Rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at local offices.

The applicable baseline territory is described in Part A of the Preliminary Statement.

<u>SCHEDULE GT--MOBILEHO</u>ME PARK SERVICE

APPLICABILITY:

This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.* This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

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TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

DELIVERED COMMODITY CHARGE (per therm):

Per Meter Per Month

BASELINE QUANTITIES EXCESS QUÂNTITIES

\$0.52741 \$0.71200

DISCOUNT: \$0.34464 per installed space per day.

MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm.

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL

It is the responsibility of the Customer to advise PG&E within 15 days DWELLING UNITS: following any change in the number of installed mobile home spaces.

BASELINE **OUANTITIES:** The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of Eligibility for Baseline Quantities for Residential Rates.'

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

BASELINE TERRITORIES**	SUMMER	WINTER
Р	0.5	2.0
Q	0.7	2.1
R	0.5	$\bar{1}.\bar{9}$
S	0.5	2.0
T	0.7	1.9
V	0.8	1.8
W	0.5	1.9
Χ	0.6	2.1
Υ	0.9	2.0

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

(Continued)

Advice Letter No. 2004-G Decision No.

Issued by Steven L. Kline Vice President Regulation

Date Filed February 4, 1997 FFR 04 1997 Effective_ Resolution No._

The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

The applicable baseline territory is described in Part A of the Preliminary Statement.

APPLICABILITY:

This schedule is applicable to master-metered natural gas service for

residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

DELIVERED COMMODITY CHARGE (per therm):

Per Meter Per Month

BASELINE QUANTITIES

Pacific Gas and Electric Company

San Francisco, California

EXCESS QUANTITIES

\$0.52741(I) \$0.71200(I)

DISCOUNT: \$0.34464 per installed space per day.

MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm.

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL

It is the responsibility of the Customer to advise PG&E within 15 days DWELLING UNITS: following any change in the number of installed mobile home spaces.

BASELINE OUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of

Eligibility for Baseline Quantities for Residential Rates.

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

BASELINE TERRITORIES**	SUMMER	WINTER
P	0.5	2.0
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
W	0.5	1.9
X	0.6	2.1
Y	0.9	2.0

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

(Continued)

Advice Letter No. 1969-G Decision No. 95-12-053

Issued by Steven L. Kline Vice President Regulation

Date Filed August 23, 1996 Effective OCT 0 1 1996 Resolution No.

The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

The applicable baseline territory is described in Part A of the Preliminary Statement.

APPLICABILITY:

This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

DELIVERED COMMODITY CHARGE (per therm):

Per Meter Per Month

BASELINE QUANTITIES EXCESS QUANTITIES \$0.52727(R) \$0.71181(R)

DISCOUNT: \$0.34464 per installed space per day.

MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm.

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component. applicable to this schedule.

RESIDENTIAL DWELLING UNITS:

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobile home spaces.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of

Eligibility for Baseline Quantities for Residential Rates.

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

P 0.5 2.0 Q 0.7 2.1 R 0.5 1.9 S 0.5 2.0	BASELINE TERRITORIES**	SUMMER	WINTER
T 0.7 1.9 V 0.8 1.8 W 0.5 1.9 X 0.6 2.1 Y 0.9 2.0	Q R S T V W X	0.7 0.5 0.5 0.7 0.8 0.5	2.1 1.9 2.0 1.9 1.8 1.9 2.1

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

(Continued)

Advice Letter No. 1932-G Decision No. 95-12-053,95-12-055

Issued by Steven L. Kline Vice President Regulation

Date Filed **Effective** Resolution No.

The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

The applicable baseline territory is described in Part A of the Preliminary Statement.

APPLICABILITY:

This schedule is applicable to master-metered natural gas service for

residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in

accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

DELIVERED COMMODITY CHARGE (per therm):

Per Meter Per Month

BASELINE QUANTITIES

\$0.58334(R) \$0.78751(R)

DISCOUNT: \$0.34464 per installed space per day.

MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm.

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL It is the responsibility of the Customer to advise PG&E within 15 days DWELLING UNITS: following any change in the number of installed mobile home spaces.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of

Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

BASELINE TERRITORIES**	SUMMER	WINTER
P O	0.5	2.0 2.1
Ř	0.5	1.9
S T	0.5 0.7	2.0 1.9
V W	0.8 (C) 0.5	1.8
X	0.6	2.1
Υ	0.9	2.0

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

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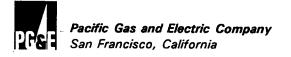
Advice Letter No. 1891-G Decision No. 86-12-091,89-12-057

Issued by Gordon R. Smith Vice President and Chief Financial Officer

#110 · Date Filed MATUL Effective Resolution No.

The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

The applicable baseline territory is described in Part A of the Preliminary Statement.



APPLICABILITY:

This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in

accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

DELIVERED COMMODITY CHARGE (per therm):

Per Meter Per Month

BASELINE QUANTITIES EXCESS QUANTITIES

\$0.58337

\$0.78755

DISCOUNT: \$0.34464 per installed space per day.

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MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm.

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL DWELLING UNITS:

It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of installed mobile home spaces.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of

Eligibility for Baseline Quantities for Residential Rates.

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

BASELINE TERRITORIES**	SUMMER	WINTER
P	0.5	2.0
Ř	0.7	1.9
S T	0.5	2.0 1.9
V	0.7	1.8
Ŵ	0.5	1.9
X Y	0.6 0.9	2.1 2.0

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

(Continued)

Advice Letter No. 1876-G Decision No.

Issued by Gordon R. Smith Vice President and Chief Financial Officer

Date Filed_JAN 12 1995 Effective_ Resolution No.

The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

The applicable baseline territory is described in Part A of the Preliminary Statement.

Revised Cal. P.U.C. Sheet No.

SCHEDULE GT--MOBILEHOME PARK SERVICE

APPLICABILITY:

This schedule is applicable to master-metered natural gas service for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in

accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

DELIVERED COMMODITY CHARGE (per therm):

Per Meter Per Month

\$0.58337(1) \$0.78755(I)

DISCOUNT: \$10.49 per installed space.

(R)

MINIMUM AVERAGE RATE LIMITER: \$0.19365 per therm.

(R)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL

It is the responsibility of the Customer to advise PG&E within 15 days DWELLING UNITS: following any change in the number of installed mobile home spaces.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of

Eligibility for Baseline Quantities for Residential Rates.

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

BASELINE TERRITORIES**	SUMMER	WINTER
P	0.5	2.0
Q	0.7	2.1
R	0.5	1.9
S	0.5	2.0
T	0.7	1.9
A	0.9	1.8
A	0.5	1.9
A	0.6	2.1
Ŷ	0.9	2.0

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

(Continued)

The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

The applicable baseline territory is described in Part A of the Preliminary Statement.

APPLICABILITY:

This schedule is applicable to master-metered natural gas service for

residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in

accordance with Rule 18.*

TERRITORY:

Schedule GT applies everywhere PG&E provides natural gas service.

RATES:

DELIVERED COMMODITY CHARGE (per therm):

Per Meter Per Month

BASELINE QUANTITIES **\$**0.56633(1) **\$0.76455(I)**

DISCOUNT: \$10.52 per installed space.

MINIMUM AVERAGE RATE LIMITER: \$0.19406 per therm.

(I)

See Preliminary Statement, Part B for the Default Tariff Rate Components, including the Interstate Transition Cost Surcharge (ITCS) Account component, applicable to this schedule.

RESIDENTIAL

It is the responsibility of the Customer to advise PG&E within 15 days DWELLING UNITS: following any change in the number of installed mobile home spaces.

BASELINE QUANTITIES: The above rates are applicable only to residential use. PG&E may require the Customer to complete and file with it an appropriate "Declaration of

Eligibility for Baseline Quantities for Residential Rates."

The following quantities of gas are billed at the rate for baseline use.

BASELINE QUANTITIES (THERMS PER DAY PER DWELLING UNIT)

BASELINE TERRITORIES**	SUMMER	WINTER
P Q	0.5 0.7	2.0 2.1
S T	0.5 0.5 0.7	1.9 2.0 1.9
V W X	0.9 0.5 0.6	1.8 1.9
Ŷ	0.9	2.1

SEASONAL CHANGES:

The summer season is May 1 through October 31, and the winter season is November 1 through April 30. Bills that include the May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billion period. for the billing period.

(Continued)

The rules referred to in this schedule are part of PG&E's gas tariff schedules. Copies are available at PG&E's local offices.

The applicable baseline territory is described in Part A of the Preliminary Statement.

PG&E SCHEDULE ET

SCHEDULE ET-MOBILEHOME PARK SERVICE

APPLICABILITY:

This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

TERRITORY:

The entire territory served.

RATES:

					Nuclear		
			Public Purpose		Decom-		Total
	Transmission	Distribution	Programs	Generation	missioning	FTA	Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES,							
per kWh per Month	\$0.00452(R)	\$0.03136	\$0.00423	\$0.06274 (1)	\$0.00055	\$0.01249	\$0.11589
TIER II QUANTITIES,							
per kWh per Month	\$0.00452(R)	\$0.04206	\$0.00423	\$0.06936 (I)	\$0.00055	\$0.01249	\$0.13321
MINIMUM CHARGE,							
per meter per day	\$0.00611(R)	\$0.04651	\$0.00568	\$0.10523 (I)	\$0.00074		\$0.16427
DISCOUNT,							
per dwelling unit per day	-	\$0.34300	-	-	-	-	\$0.34300
TRANSMISSION REVENUE							
BALANCING ACCOUNT ADJUSTMEN	T						
RATE							
per kWh per Month	(\$0.00017)	-	-	\$0.00017	_	_	\$0.00000
	•						
MINIMUM AVERAGE RATE LIMITER,							
per kWh per Month	-	_	-	\$0.04186	-	\$0.01249	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)

Advice Letter No. Decision No.

1860-E

Issued by Thomas E. Bottorff Vice President Rates & Account Services Bate Filed April 21, 1999

Effective MAY 3 1 1999

Resolution No.

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

16133-E 15941-E

SCHEDULE ET-MOBILEHOME PARK SERVICE

APPLICABILITY:

This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

TERRITORY:

The entire territory served.

RATES:

nates.	Transmission	Distribution	Public Purpose Programs	Generation	Nuclear Decom- missioning	FTA	Total Rate
ENERGY CHARGE:							
BASELINE (TIER I) QUANTITIES,					40 00055	en 01040 (E)	\$0,11589
per k Wh p er Month	\$0.00459	\$0.03136	\$0.00423	\$0.06267 (1)	\$0.00055	\$0.01249 (R)	\$0.11569 \$
TIER II QUANTITIES,						00.0404040	60 40004
per kWh per Month	\$0.00459	\$0.04 208	\$0.00423	\$0.0692 9 (I)	\$0.00055	\$0.01249 (R)	\$0.13321
MINIMUM CHARGE,							
per meter per day	\$0.00620	\$0.04651	\$0.00568	\$0.10514	\$0.00074		\$0.16427
DISCOUNT,							
per dwelling unit per day	-	\$0.343 00	-	-	-	-	\$ 0.3 4300
TRANSMISSION REVENUE							
BALANCING ACCOUNT ADJUSTMENT	•						
RATE							
per kWh per Month	(\$0.00017)	-		\$0.00017	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER,							
per kWh per Month	-	_	-	\$0.04186 (I)	-	\$0.01249 (R)	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

 BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)

Advice Letter No. Decision No.

1832-E 97-09-055 Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

December 15, 199
Effective JAN 1 1999

Resolution No.

Pacific Gas and Electric Company San Francisco, California

SCHEDULE ET-MOBILEHOME PARK SERVICE

APPLICABILITY:

This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

TERRITORY:

The entire territory served.

RATES:

	÷ .				Nuclear	-	
			Public Purpose		Decom-		Totai
	Transmission	Distribution	Programs	Generation	missioning	FTA	Rate
ENERGY CHARGE:	•						
BASELINE (TIER I) QUANTITIES,		_					
per kWh per Month	\$0.00459 (1)	\$0.03136	\$0.00423	\$0.05901 (R)	\$0.00055	\$0.01615	\$0.11589
TIER II QUANTITIES,							
per kWh per Month	\$0.00459 (1)	\$0.04206	\$0.00423	\$0.06563 (R)	\$0.00055	\$0.01615	\$0.13321
MINIMUM CHARGE,							
per meter per day	\$0.00620 (I)	\$0.04651	\$0.00568	\$0.10514 (R)	\$0.00074		\$0.16427
DISCOUNT,							
per dwelling unit per day	, -	\$0.34300	-	-	-	-	\$0.34300
TRANSMISSION REVENUE							
BALANCING ACCOUNT ADJUSTMENT	т					•	
RATE							
per kWh per Month	(\$0.00017) (R)	-	-	\$0.00017 (I)	-	-	\$0.00000
MINIMUM AVERAGE RATE LIMITER,							
per kWh per Month	-	_	-	\$0.03820	_	\$0.01615	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

 BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)

Advice Letter No. Decision No.

1757-E-A

Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

 Date Filed
 October 5, 1998

 Effective
 October 30, 1998

 Resolution No.
 6-3/2,3

SCHEDULE ET-MOBILE HOME PARK SERVICE

APPLICABILITY:

This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

TERRITORY:

The entire territory served.

RATES:

					Nuclear		 1
			Public Purpose	!	Decom-		Total
	Transmission	Distribution	Programs	Generation	missioning	FTA	Rate
ENERGY CHARGE:							
							
BASELINE (TIER I) QUANTITIES,	#0.00400	#0.00106	#0.00477	\$0.05952 (R)	\$0.00055 (1)	\$0.01615	\$0,11589
per kWh per Month	\$0.00408	\$0.03136	\$0.00423	\$0.05952 (h)	\$0.00035 (1)	\$0.01013	Ψ0.11505
TIER II QUANTITIES,						******	** 45004
per kWh per Month	\$0.00408	\$0.04206	\$0.00423	\$0.06614 (R)	\$0.00055 (I)	\$0.01615	\$0.13321
MINIMUM CHARGE,							
per meter per day	\$0.00552	\$0.04651	\$0.00568	\$0.10582 (R)	\$0.00074 (I)		\$0.16427
DISCOUNT,							
per dwelling unit per day	-	\$0.34300	-	-	-	-	\$0.34300
TRANSMISSION REVENUE							
BALANCING ACCOUNT ADJUSTMENT							
RATE							
	(#O 0000E)			\$0.00005	_	_	\$0.00000
per kWh per Month	(\$0.00005)	-	-	\$0.000	_	_	Ψ0.00000
MINIMUM AVERAGE RATE LIMITER,							
per kWh per Month	-	_	-	\$0.03820	-	\$0.01615	\$0.05435

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)

Advice Letter No. Decision No.

1766-E

98-03-050

Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

Date Filed May 13, 1998

Effective MAR 2 6 1998

Resolution No.

APPLICABILITY:

This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

TERRITORY:

The entire territory served.

RATES:

	MATES.								
		Trans		Public		Nuclear			(T)
	1	Trans-		Purpose		Decom-		Total	1
ĺ	1	mission	Distribution	Programs	Generation	missioning	FTA	Rate	1
Ì	ENERGY CHARGE:								- i
١	BASELINE (TIER I) QUANTITIES,								i
l	per kWh per Month	\$0.00408	\$0.03136	\$0.00423	\$0.05955	\$0.00052	\$0.01615	\$0.11589	,
1	TIER II QUANTITIES,	******	00.00.22	40.00 .20	Ψ0.00000	\$0.0000E	30.01013	3 0.11308	- 1
ĺ	per kWh per Month	\$0.00408	\$0.04206	\$0.00423	\$0.06617	\$0.00052	£0.01615	60 40004	. t
l	i	9 0.00700	₩0.0 1 200	Φ 0.00→25	\$0.00017	\$0.0005∠	\$0.01615	\$0.13321	!
	MINIMUM CHARGE,								1
Ì	per meter per day	\$0.00552	\$0.04651	\$0.00568	\$0.10586	\$0.00070		£0.46407	1
l	DISCOUNT.	••	Ψ5.0-100 ,	40.0000	3 0.10000	\$0.0007 0		\$0.16427	!
l	per dwelling unit per day	_	\$0.34300						
l	por arraining arms por day	_	30.34300	_	-	-	-	\$0.34300	(T)
	TRANSMISSION REVENUE								An
l	BALANCING ACCOUNT								(N)
l	ADJUSTMENT RATE								1
l		(00.00005)			_				1
	per kWh per Month	(\$0.00005)	-	-	\$0.00005	_	-	\$0.00000	(N)
l	MINIMUM AVERAGE RATE								(T)
	LIMITER, per kWh per Month	_	_		\$0.00000		20.04.045		Œ
l	and a type will per month	-	-	_	\$0.03820	-	\$0.01615	\$0.05435	(Τ)
	Generation	n charge is c	calculated bas	sed on the to	atal rate less	the sum of	Distribution		(N)
			aidaidid Dat	JOG OII LIIC LO	mai iaic icas i	are sum or.	DISHIDURIOH.		(131)

Generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, Nuclear Decommissioning, and FTA (where applicable) charges. CTC is calculated residually by subtracting the PX charge as calculated in Schedule PX from the generation charge. For the minimum charge, the generation charge is calculated based on the total rate less the sum of: Distribution, Transmission, Public Purpose Program, and Nuclear Decommissioning. For bills where the minimum charge is invoked, CTC will be determined residually by subtracting the PX charge (as calculated in Schedule PX) and the FTA charge (determined based on actual usage) from the generation charge.

SPECIAL CONDITIONS:

 BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.

(Continued)

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Advice Letter No. 1692-E-E Decision No. 97-08-056

Issued by
Thomas E. Bottorff
Vice President
Rates & Account Services

Date Filed JAN 0 May 33 1998
Effective Resolution No. E-3510

28888

APPLICABILITY:

Pacific Gas and Electric Company

San Francisco, California

This schedule is applicable to residential single-phase and polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

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The provisions of Schedule S--Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

TERRITORY:

The entire territory served.

RATES:

Per Meter **ENERGY CHARGE:** Per Month BASELINE (TIER I) QUANTITIES, per kWh \$0.11589

DISCOUNT: \$0.34300 per installed space per day.

MINIMUM CHARGE: \$0.16427 per day.

MINIMUM AVERAGE RATE LIMITER: \$0.05435 per kWh.

SPECIAL CONDITIONS:

- BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELI Code B - Bas Summer Tier 1	NE QUANTITIES (kW ic Quantities Winter Tier 1	h Per Day Per Dwellin Code H - All-El Summer Tier I	q Unit) ectric Quantities Winter Tier 1
P Q R S T V W X Y Z	13.8 7.7 15.6 13.8 7.7 8.6 16.6 10.8 9.3 6.4	10.7 11.5 11.6 11.6 8.9 9.7 11.2 11.5 10.7 9.8	18.9 10.4 21.3 18.9 10.4 15.3 23.5 11.3 14.5	30.9 21.8 28.8 30.6 19.0 23.2 29.2 21.8 30.9 31.5

- 3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

*The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

1649-F Advice Letter No. Decision No.

Issued by Steven L. Kline Vice President Regulation

Date Filed	FEB 0 4 1997
Effective	FEB 04 1997
Resolution	No

Per Meter

SCHEDULE ET--MOBILEHOME PARK SERVICE

APPLICABILITY:

This schedule is applicable to residential single-phase and polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.

The provisions of Schedule S--Standby Service Special Conditions 1 through 7 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges.

Schenure

TERRITORY:

The entire territory served.

RATES:

ENERGY CHARGE:	Per Month
BASELINE (TIER I) QUANTITIES, per kWh	\$0.11589 (R) \$0.13321 (R)
DISCOUNT: \$0.34300 per installed space per day.	

MINIMUM CHARGE: \$0.16427 per day.

MINIMUM AVERAGE RATE LIMITER: \$0.05435 per kWh.

(1)

SPECIAL CONDITIONS:

- BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

	BASEL	INE QUANTITIES (kWh Per Day Per Dwelling Un	<u>it) </u>
	Code B - Ba	sic Quantities	Code H - All-Electr	ic Quantities
Baseline	Summer	Winter	Summer	Winter
Territory*	Tier 1	Tier 1	Tier 1	Tier 1
р	13.8	10.7	18.9	30.9
0	7.7	11.5	10.4	21.8
Ř	15.6	11.6	21.3	28.8
S	13.8	11.6	18.9	30.6
Ť	7.7	8.9	10.4	19.0
Ÿ	8.6	9.7	15.3	23.2
W	16.6	11.2	23.5	29.2
X	10.8	11.5	11.3	21.8
Ÿ	9.3	10.7	14.5	30.9
Ž	6.4	9.8	11.3	31.5

- ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

*The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

Advice Letter No. 1557-E Decision No. 95-12-051, 95-12-055 Issued by Steven L. Kline Vice President Regulation Date Filed DEC 2 5 1995

Effective JAN 01 1996

Resolution No.

Pacific Gas and Electric Company San Francisco, California

SCHEDULE ET -- MOBILEHOME PARK SERVICE

APPLICABILITY:

This schedule is applicable to residential single-phase and polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule

The provisions of Schedule S--Standby Service Special Conditions through 7 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable

Schedule ET charges.

TERRITORY:

The entire territory served.

RATES:

ENERGY CHARGE:									Per Meter Per Month
BASELINE (TIER I) QUANTITIES, TIER II QUANTITIES, per kWh .	per	kWh			:	•		:	\$ 0.11950 \$ 0.13737

DISCOUNT: \$0.34300 per installed space per day.

(T)

MINIMUM CHARGE: \$0.16427 per day.

(T)

MINIMUM AVERAGE RATE LIMITER: \$0.05177 per kWh.

SPECIAL CONDITIONS:

- 1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- 2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

	BASELI	NE QUANTITIES	(kWh Per Day Per Dwelling	<u>Unit)</u>
	Code B - Bas	ic Quantities	Code H - All-Elec	tric Quantities
Baseline	Summer	Winter	Summer	Winter
Territory*	Tier 1	Tier 1	Tier 1	<u>Tier l</u>
				
Р	13.8	10.7	18.9	30.9
0	7.7	11.5	10.4	21.8
Ř	15.6	11.6	21.3	28.8
ŝ	13.8	11.6	18.9	30.6
Ť	7.7	8.9	10.4	19.0
Ÿ	8.6	9.7	15.3	23.2
Ŵ	16.6	11.2	23.5	29.2
Χ̈́	10.8	11.5	11.3	21.8
Ŷ	9.3	10.7	14.5	30.9
ż	6.4	9.8	11.3	31.5
-	- · ·			

- 3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

*The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)

Advice Letter No. 1493-E Decision No.

Issued by Gordon R. Smith Vice President and Chief Financial Officer

1995 JAN 12 Date Filed_ Effective__ Resolution No.

(N)

(N)

Cancelling

SCHEDULE ET--MOBILEHOME PARK SERVICE

APPLICABILITY:

This schedule is applicable to residential single-phase and polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18.

The provisions of Schedule S--Standby Service Special Conditions

1 through 7 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable

Schedule ET charges.

TERRITORY:

The entire territory served.

RATES:

Per Meter Per Month **ENERGY CHARGE:** \$0.11950(R BASELINE (TIER I) QUANTITIES, per kWh \$0.13737(R)

DISCOUNT: \$10.44 per installed space

(R)

MINIMUM CHARGE: \$5.00 per month.

MINIMUM AVERAGE RATE LIMITER: \$0.05177 per kWh.

SPECIAL CONDITIONS:

- 1. BASELINE RATES: Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- 2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use:

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(Ĺ)

Baseline Territory*	BASELIN Code B - Basi Summer Tier 1	E QUANTITIES (kWh c Quantities Winter Tier I	Code H - All-Ele Summer Tier 1	Unit) ctric Quantities Winter Tier 1
P	13.8(C)	10.7(C)	18.9(C) 10.4 21.3 18.9 10.4 15.3 23.5 11.3 14.5 11.3(C)	30.9(C)
Q	7.7	11.5		21.8
R	15.6(C)	11.6		28.8
S	13.8(C)	11.6		30.6
T	7.7	8.9		19.0
V	8.6(C)	9.7		23.2
W	16.6	11.2		29.2
X	10.8	11.5		21.8
Y	9.3	10.7		30.9
Z	6.4(C)	9.8(C)		31.5(C)

- 3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- (T) (L) 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

*The applicable baseline territory is described in Part A of the Preliminary Statement. (Continued)

Advice Letter No. 1439-E Decision No. 93-06-087

Issued by Gordon R. Smith Vice President and Chief Financial Officer

C 1273 Date Filed_ Effective Resolution No.